







1Q 2016 Earnings Conference Call

May 5, 2016









NYSE: CW



Safe Harbor Statement

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First Quarter 2016 Highlights

- Diluted EPS of \$0.73, ahead of expectations, reflecting:
 - Lower pension and other corporate costs
 - Benefits of operational improvement and cost reduction initiatives
- Strong Free Cash Flow of \$61M, FCF conversion 187%
- Net Sales decreased 8%
 - Influenced by lower oil prices, weaker global economic conditions
- Adjusted Operating Income down 13%; Operating Margin 11.4%, down 90 bps
 - Excluding benefit of prior year, non-recurring termination change order on Progress Energy AP1000 plant
 - \$7M or 100 bps benefit to 1Q'15 results

Notes:

All figures presented on a continuing operations basis.



First Quarter 2016 End Market Sales

	1Q′16 Change	% of Total Sales
Aero Defense	(14%)	12%
Ground Defense	3%	4%
Naval Defense	3%	18%
Total Defense Including Other Defense	(4%)	35%
Commercial Aero	Flat	20%
Power Generation	(12%)	20%
General Industrial	(15%)	25%
Total Commercial	(10%)	65%
Total Curtiss-Wright	(8%)	100%

10'16 Results:

- Defense Markets (4%); organic (3%)
- Commercial Markets (10%); organic (9%)

Key Drivers:

- General Industrial: Significantly lower valve sales, primarily in energy markets
- Power Generation:
 - Impact of prior year AP1000 termination change order
 - Benefit of higher AP1000 production revenues, offset by:
 - Continued deferred maintenance spending in U.S. aftermarket
- Aerospace Defense: Lower demand for embedded computing products (timing)

Notes:

Percentages in chart relate to First Quarter 2016 sales. All figures presented on a continuing operations basis.

First Quarter 2016 Operating Income / Margin Drivers

(\$ in millions)	1Q′16	1Q′15	Change vs. 2015	
Commercial / Industrial Margin	\$30.1 10.9%	\$43.3 14.5%	(31%) (360 bps)	
Defense Margin	16.8 16.0%			
Power Margin	14.6 11.9%	19.5 14.5%	(25%) (260 bps)	
Total Segments Operating Income	\$61.5	\$80.8	(24%)	
Corp & Other	(\$4.3)	(\$8.0)	47%	
Total CW Op Income Margin	\$57.3 11.4%	\$72.8 13.3%	(21%) (190 bps)	

Change vs. 2015, excluding one-time, Progress Energy AP1000 plant termination in 2015

17% +180 bps

(13%) (90 bps)

Notes:

All figures presented on a continuing operations basis. Amounts may not add down due to rounding.

2016E Financial Outlook* (Guidance as of May 4, 2016)

No Change

(\$ in millions)	FY2015 Pro Forma	FY2016E	Growth % vs 2015
Commercial / Industrial	\$1,185	\$1,145 - 1,170	(1 - 3%)
Defense	\$477	\$490 - 500	3 - 5%
Power	\$523	\$535 - 550	2 - 5%
Total Sales	\$2,186	\$2,170 - 2,220	Down 1% to Up 1%
Commercial / Industrial Margin	\$172 14.5%	\$168 - 173 14.6% - 14.8%	(2) - 1% +10 - 30 bps
Defense Margin	\$99 20.7%	\$93 - 97 19.1% - 19.3%	(2 - 6%) (140 - 160 bps)
Power Margin	\$55 10.5%	\$69 - 72 12.9% - 13.1%	25 - 31% +240 - 260 bps
Corporate and Other	(\$35)	(\$26 - 27)	24 - 26%
Total Operating Income CW Margin	\$291 13.3%	\$304 - 315 14.0% - 14.2%	5 - 8% +70 - 90 bps
Diluted EPS	\$3.74	\$4.00 - 4.15	7 - 11%

^{*} The Company's full-year 2016 guidance reflects growth rates compared to 2015 Pro Forma results, which excludes the one-time China AP1000 fee of \$20 million recognized in the fourth quarter of 2015 from sales and operating income.



2016E Financial Outlook (Guidance as of May 4, 2016)

Updated

(\$ in millions)	FY2016E (Prior)	FY2016E (Current)	Growth % vs 2015
Free Cash Flow (1)	\$280 - 300	\$290 - 310	7 - 14%
Free Cash Flow Conversion ⁽²⁾	152 - 157%	158 - 163%	
Depreciation & Amortization	\$100 - 110	\$100 - 110	
Capital Expenditures	\$50 - 60	\$50 - 60	
Free Cash Flow / Share	\$6.10 - 6.50	\$6.30 - 6.75	10 - 18%

⁽¹⁾ Free Cash Flow is defined as cash flow from operations less capital expenditures, while free cash flow per share is defined as free cash flow divided by weighted average shares outstanding. 2016 growth rate is comparable to 2015 adjusted free cash flow of \$272 million, which excludes the contribution to the Company's corporate defined benefit pension plan of \$145 million in 2015.

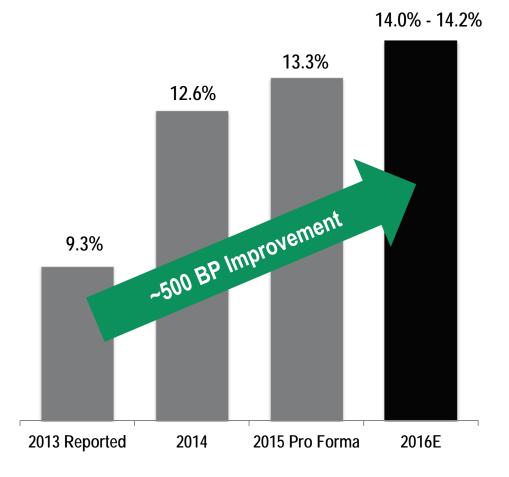
⁽²⁾ Free Cash Flow Conversion is calculated as free cash flow from operations divided by net earnings from continuing operations.

AP1000 Program Highlights

- Curtiss-Wright providing reactor coolant pump (RCP) technology on Westinghouse AP1000 power plant
- Began shipping RCPs to China in 4Q'15 (2007 contract)
 - Four shipped and installed in Sanmen 1
 - Four shipped and installed in Haiyang 1
 - Remaining 8 RCPs to ship in 2H'16
- Shipment of U.S. RCPs began in 1Q'16 (2008 contract)
 - Remainder to ship by mid-2017
- Secured China AP1000 order exceeding \$450M (2015 contract)
 - Revenue @ \$28M / RCP
 - Received \$65M advanced cash payment in 1Q'16



Strategic Margin Drivers



- Leveraging the benefits of ONE Curtiss-Wright
 - Portfolio Rationalization
 - Lean/Supply Chain
 - Shared Services
 - Consolidations
 - Shift to Low Cost Economies
 - Segment Focus
- Operational and productivity improvement initiatives

Notes: 2015 Pro Forma results exclude the one-time China AP1000 fee of \$20 million recognized in the fourth quarter of 2015 from sales and operating income. 2016 guidance as of May 4, 2016.

Advancing to Top Quartile Performance

Balanced Capital Allocation



- Committed to steady return of capital to shareholders
 - At least \$100M in expected share repurchases in 2016
 - \$300M in 2015 share repurchases
 - Steady dividend payout
- Growth through strategic acquisitions
- Internal investment to support future organic growth

Outlook for 2016 and Closing Comments

- Expect solid sales growth in defense and power markets, mitigating a challenging industrial outlook
- On track for continued operating margin expansion, up 70 90 bps to 14.0% - 14.2%*
 - Led by operational improvement and cost reduction initiatives
 - Goal to remain in Top Quartile vs peers
- Solid growth in diluted EPS, up 7 11%*
- Strong free cash flow expectations (~\$300 million) driven by AP1000 and improved working capital management
- Committed to a balanced capital allocation strategy



^{*} The Company's full-year 2016 guidance reflects growth rates compared to 2015 Pro Forma results, which excludes the one-time China AP1000 fee of \$20 million recognized in the fourth quarter of 2015 from sales and operating income.

Appendix



Non-GAAP Reconciliation

Three Months Ended March 31 2016 vs 2015

	Commercial/Industrial		D	efense	Power		Total Curtiss-Wright	
	Sales	Operating income	Sales	Operating income	Sales	Operating income	Sales	Operating income
Organic	(7%)	(34%)	(6%)	(20%)	(8%)	(25%)	(7%)	(26%)
Acquisitions	0%	1%	0%	0%	0%	0%	0%	1%
Foreign Currency	(1%)	2%	(1%)	13%	(0%)	0%	(1%)	4%
Total	(8%)	(31%)	(7%)	(7%)	(8%)	(25%)	(8%)	(21%)

Organic Revenue and Organic Operating income

The Corporation discloses organic revenue and organic operating income because the Corporation believes it provides investors with insight as to the Company's ongoing business performance. Organic revenue and organic operating income are defined as revenue and operating income excluding the impact of foreign currency fluctuations and contributions from acquisitions made during the last twelve months.

Note: Amounts may not add due to rounding



2016E End Market Sales Outlook* (Guidance as of May 4, 2016)

	FY2016E	% of Total Sales
Aero Defense	1 - 3%	14%
Ground Defense	4 - 6%	4%
Naval Defense	0 - 2%	18%
Total Defense Including Other Defense	Up 2% to 4%	37%
Commercial Aero	(2 - 4%)	18%
Power Generation	4 - 6%	20%
General Industrial	(2 - 6%)	25%
Total Commercial	Down 1% to 3%	63%
Total Curtiss-Wright	Down 1% to Up 1%	100%

Total Oil & Gas exposure: ~5% of CW sales



^{*} The Company's full-year 2016 guidance reflects growth rates compared to 2015 Pro Forma results, which excludes the one-time China AP1000 fee of \$20 million recognized in the fourth quarter of 2015. This affects 2016 growth rates for Power Generation, Total Commercial and Total Curtiss-Wright sales.

2016 End Market Sales Waterfall (Guidance as of May 4, 2016)

